

# Status of technologies and safety standards for Ammonia fueled ships

**ACS Seminar 2022**

**Korean Register**

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- 1. Issue - Decarbonation**
- 2. Alternative Fuels**
- 3. Ammonia as a fuel**

# 1. Issue - Decarbonation

IMO GHG Strategy

## VISION ►►► Decarbonization

Phase GHG emissions of ships out ASAP in this century

## TARGET ►►►

1. Carbon Intensity to decline
  - Further Phases of EEDI for New Ships
2. Carbon Intensity to decline
  - (tCO<sub>2</sub>/ton-mile) 40% by 2030 and 70% by 2050 compared to 2008
3. GHG emissions to peak and decline
  - Peak GHG emissions as soon as possible
  - (Total annual emissions) 50% by 2050 compared to 2008

Tech. M for Ex. Ship → EEXI  
Operational Measure → CII

### 2018–2023 Short-term measures

- Improvement of EEDI and SEEMP
- Develop technical and operational energy efficiency measures for both new and existing ships with three-step approach
- Existing Fleet Improvement Programme
- Speed optimization and reduction
- Measures for methane and VOCs
- National Action Plans, Technical cooperation and capacity-building, Port development (AMP etc), R&D activities, Incentives for first movers, Lifecycle guidelines for fuels, GHG study

### 2023–2030 Mid-term measures

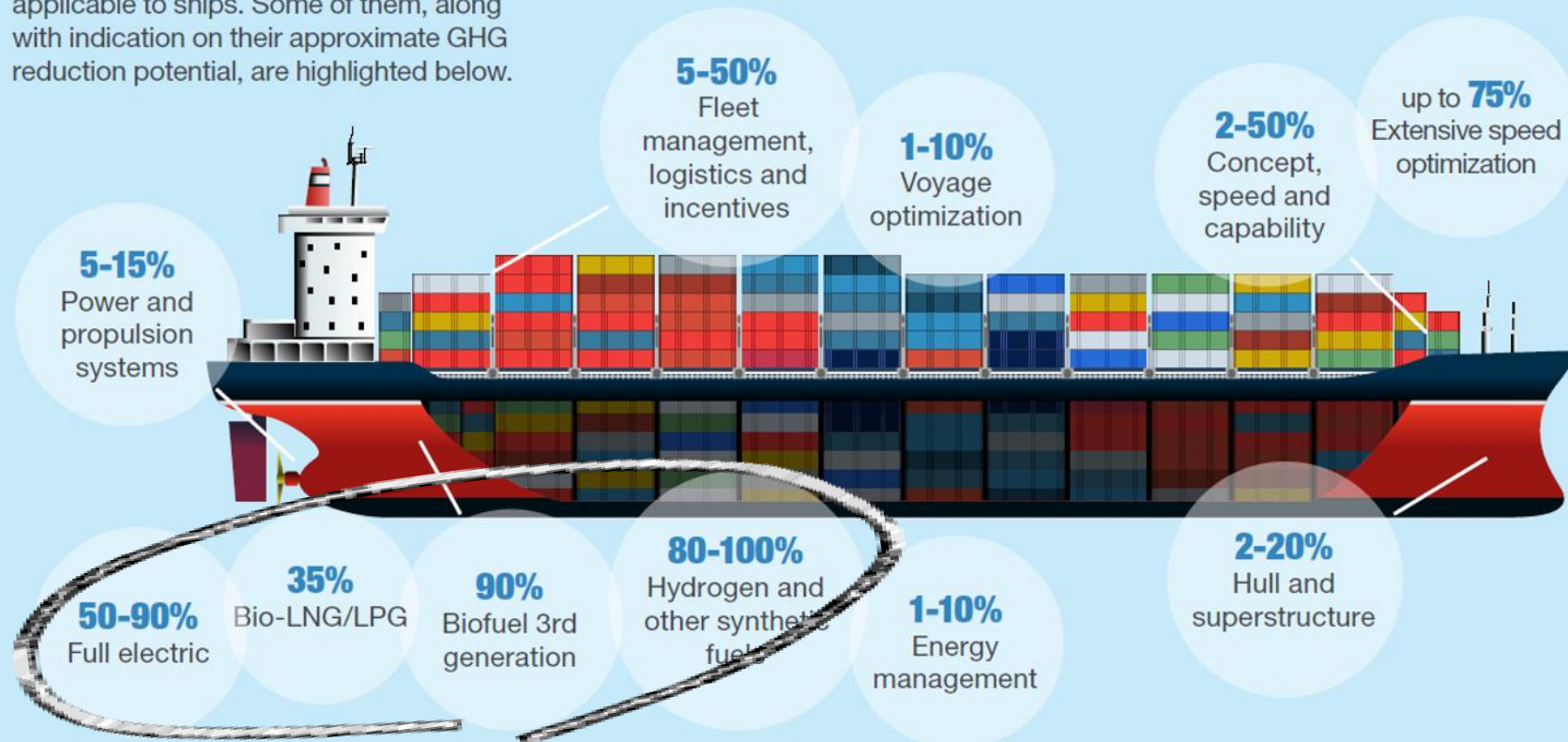
- Programme for alternative fuels
- Operational energy efficiency measures for both new and existing ships
- Emission Reduction Mechanism (MBM)
- Technical cooperation and capacity-building, Feedback mechanism

### Beyond 2030 Long-term measures

- Zero-carbon or fossil-free fuels
- Emission Reduction Mechanism

# IMO GHG Strategy

Achieving the goals of the Initial IMO GHG Strategy will require a mix of technical, operational and innovative solutions applicable to ships. Some of them, along with indication on their approximate GHG reduction potential, are highlighted below.



Source: IMO action to reduce greenhouse gas emissions from international shipping, IMO

## **2. Alternative Fuels**

**Low-carbon · Carbon-free fuels / Carbon Neutrality**

## ➤ LNG – methane slip regulation?

- ✓ Methane GWP : 28 X ~ 84 X
  - HP DF engine : 0.1~0.3 g/kWh
  - LP DF engine : 1.6~2.4 g/kWh



iCER : X-DF 2.0(WinGD)



EGR : MEGA engine(MAN ES)

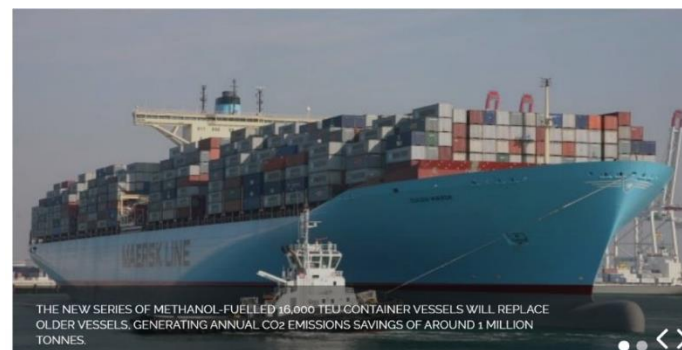
## ➤ LPG Fueled Ship = LPG Carrier ??

- ✓ ME-LGIP 30 ships contracted ('19~'20)
- ✓ Possibility of expansion such as passenger ship, Costal ship, OSV, etc.

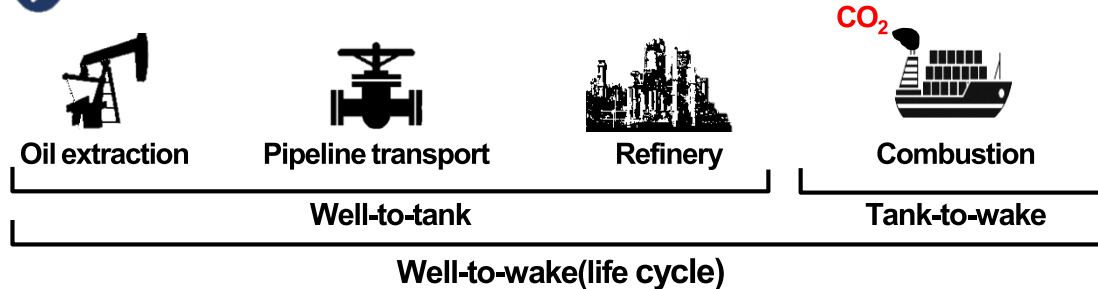


## ➤ Methanol = Carbon Neutral ??

- ✓ Maersk 16,000TEU 12 ships
- ✓ “carbon neutral methanol”
- ✓ bio-methanol & e-Methanol



## > Conventional oil

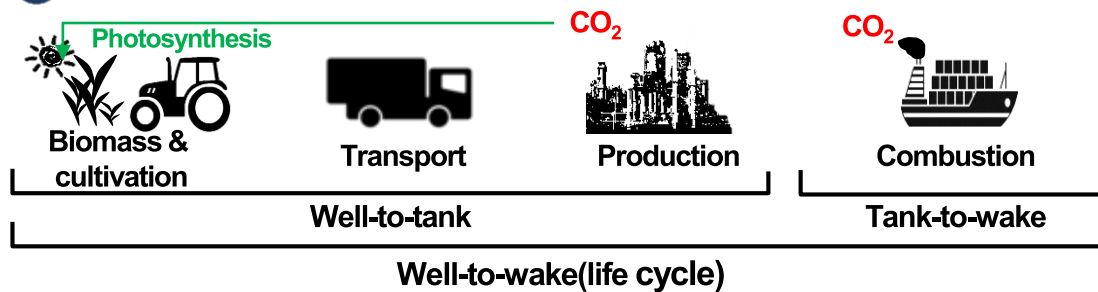


## IMO GHG regulations

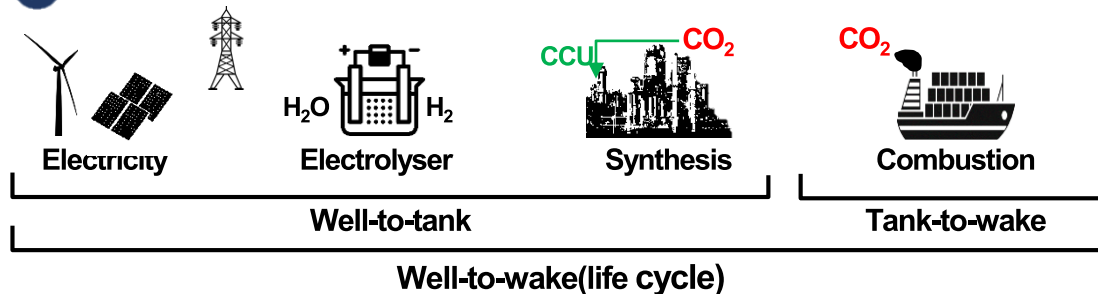
Tank to wake  
Vs.

Well to wake(or propeller) ?

## > Biofuel



## > Synthetic fuel(e-fuel)



CO<sub>2</sub>  
± Even

**Carbon Neutral Fuel !**

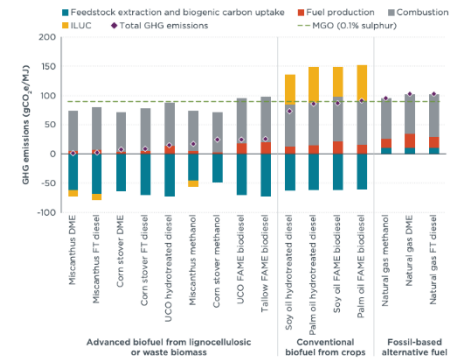


## ➤ Diesel Oil : MSC, CMA CGM, Maersk, Hapag-Lloyd

✓ Common Blending fuel: B20(80% LSFO & 20% biodiesel)

- Supply stability : Supply and demand competition with other industries
- price competitiveness and stability
- Life-cycle GHG (100-year GWP)

Fuel	Price 30/1/2020 (USD per metric tonne)
IFO380	295 <sup>1</sup>
VLSFO	475.5 <sup>1</sup>
MGO	492 <sup>1</sup>
UCOME	1215 <sup>2</sup>
TME	1190 <sup>2</sup>
SME	976 <sup>3</sup>
FAME	740 <sup>3</sup>



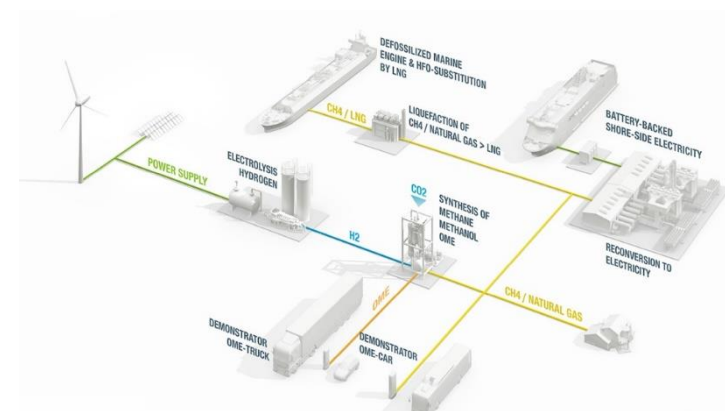
Advanced biofuel & Waste biomass

## ➤ Bio-methane : CMA CGM

- ✓ Waste + residual agricultural products :12,000ton → 1,400TEU(Rott.-St.PT.)
- ✓ 67% CO2 ↓, well-to-wake

## ➤ Synthetic NG (SNG) – MAN ES

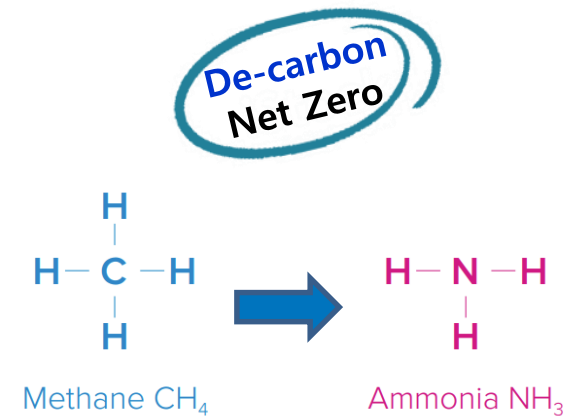
- ✓ Renewable energy (wind, solar)
- ✓ Wes Amelie ← LNG & SNG



(Source: www.man-es.com, Power-to-X: Key technology for the energy transition, 2020)

## ➤ Characteristics of Ammonia as a fuel

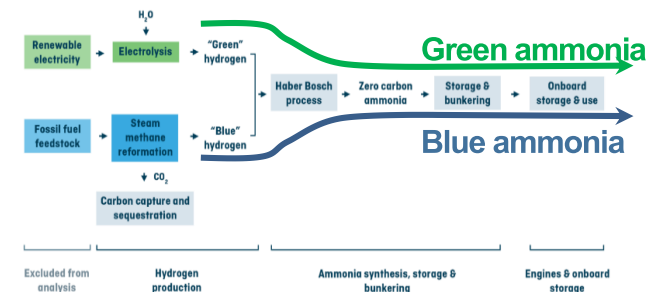
- ✓ Easy to store in liquid state ( $-33^{\circ}\text{C}$  or  $20^{\circ}\text{C}$ , 7.5 bar), but...
  - Abt. 4 times storage space required compared to existing MGO, Toxicity + Corrosion
  - Material : Cooper & Zinc X, - Stress Corrosion Cracking
- ✓ Fire & Explosion ↓ , Fuel Nox → SCR / EGR
- ✓ Global Production → Transport Network



## ➤ Ammonia engine development in progress (MAN / Wartsilla vs HHI / STX-E)

## ➤ Ammonia needs to be linked to the value chain of the hydrogen industry

- ✓ Green/Blue Hydrogen → Ammonia production
- ✓ Use of ammonia as a means of transporting hydrogen
  - Close to ammonia economy



# Hydrogen! Incomplete hero

## ➤ Ultimate fuel / Technical hurdle / Economic security

### ✓ Needs to overcome technical difficulties

– Fuel storage: liquid/gas condition, H<sub>2</sub> damage. (20k, high pressure, H<sub>2</sub> metal penetration).

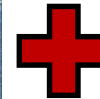
- **Challenges for shipbuilding industry : H<sub>2</sub> Fuel/Cargo Containment system**



〈ClassNK hydrogen carrier: Small〉



〈Large liquefied hydrogen carrier〉



〈Hydrogen fueled ship〉

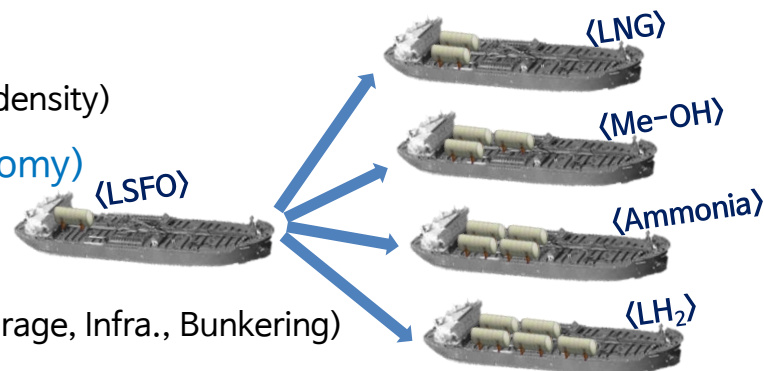
✓ Engine (30~45 £/kW) vs Fuel Cell (100 £/kW)

✓ Need government policy support to secure economy (ex. H<sub>2</sub> value chain)

## ● A review of applicability / affordability / eco-friendliness

### ➤ Limitations & Trade-off

- ✓ Limited ship space and fuel load (volume/weight/energy density)
- ✓ Reduction of GHG (Environment) vs Cargo Loss (Economy)

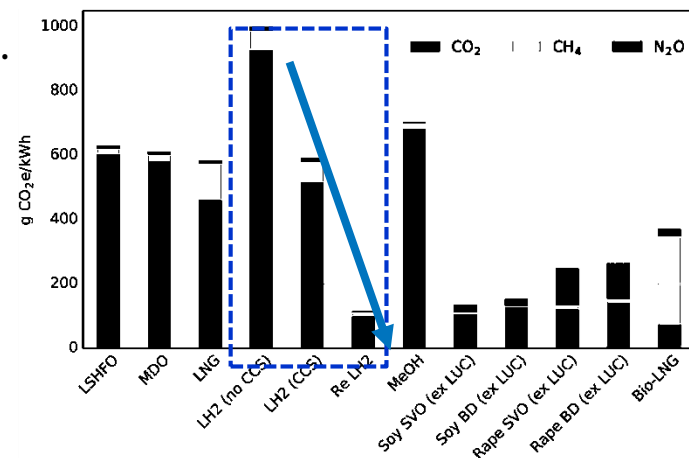


### ➤ Cost of fuel Life cycles (Production, Transport, Storage, Infra., Bunkering)

- ✓ High cost of H<sub>2</sub> transportation and Synthetic fuel production
- ✓ Fuel Cost depending on the method of production and transportation
- ✓ Need to analyze costs according to MBM, Gov. Subsidy etc.

### ➤ Total GHG of fuel Life cycles (Well - to - wake)

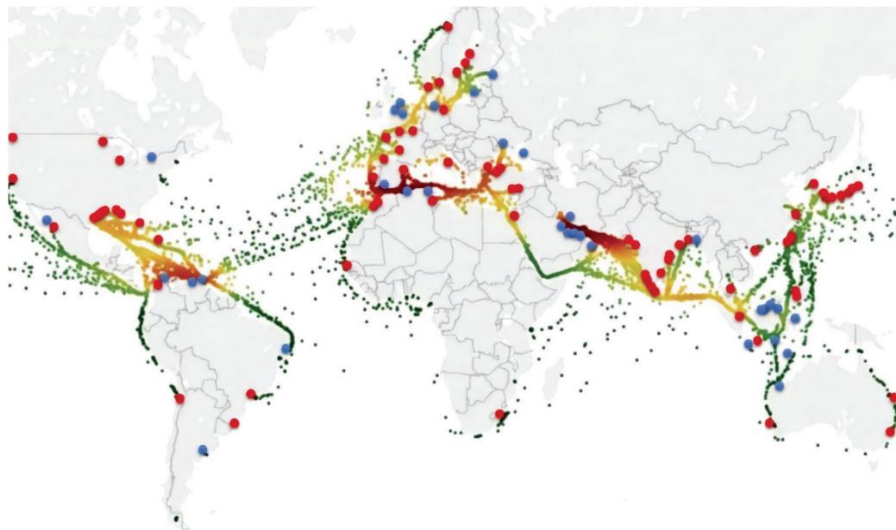
- ✓ CO<sub>2</sub> emission, including CH<sub>4</sub>, N<sub>2</sub>O, etc.



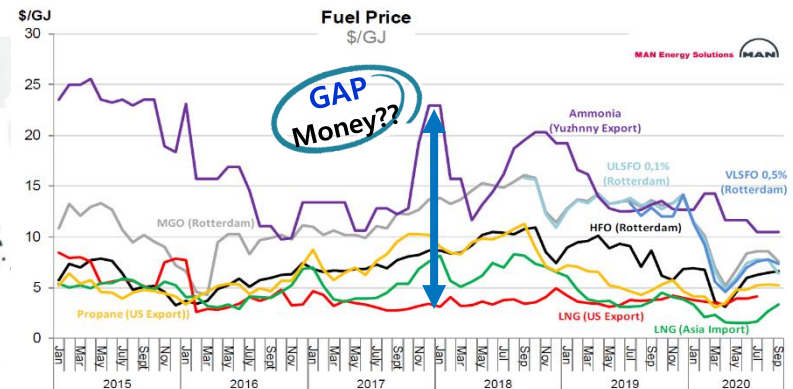
## ➤ Fuel Production → Supply (Port) → Demand and Price stability

- ✓ Expansion of production /transportation Infra. is required to secure alternative fuel economy
  - Ammonia, linked to H2 economy: Green ammonia
  - Ammonia Carrier ➔ **Ammonia Fueled Ship**

● Ammonia loading facilities ● Ammonia unloading port facilities



(Source: The Royal Society, Ammonia: zero-carbon fertiliser, fuel and energy store, 2020)



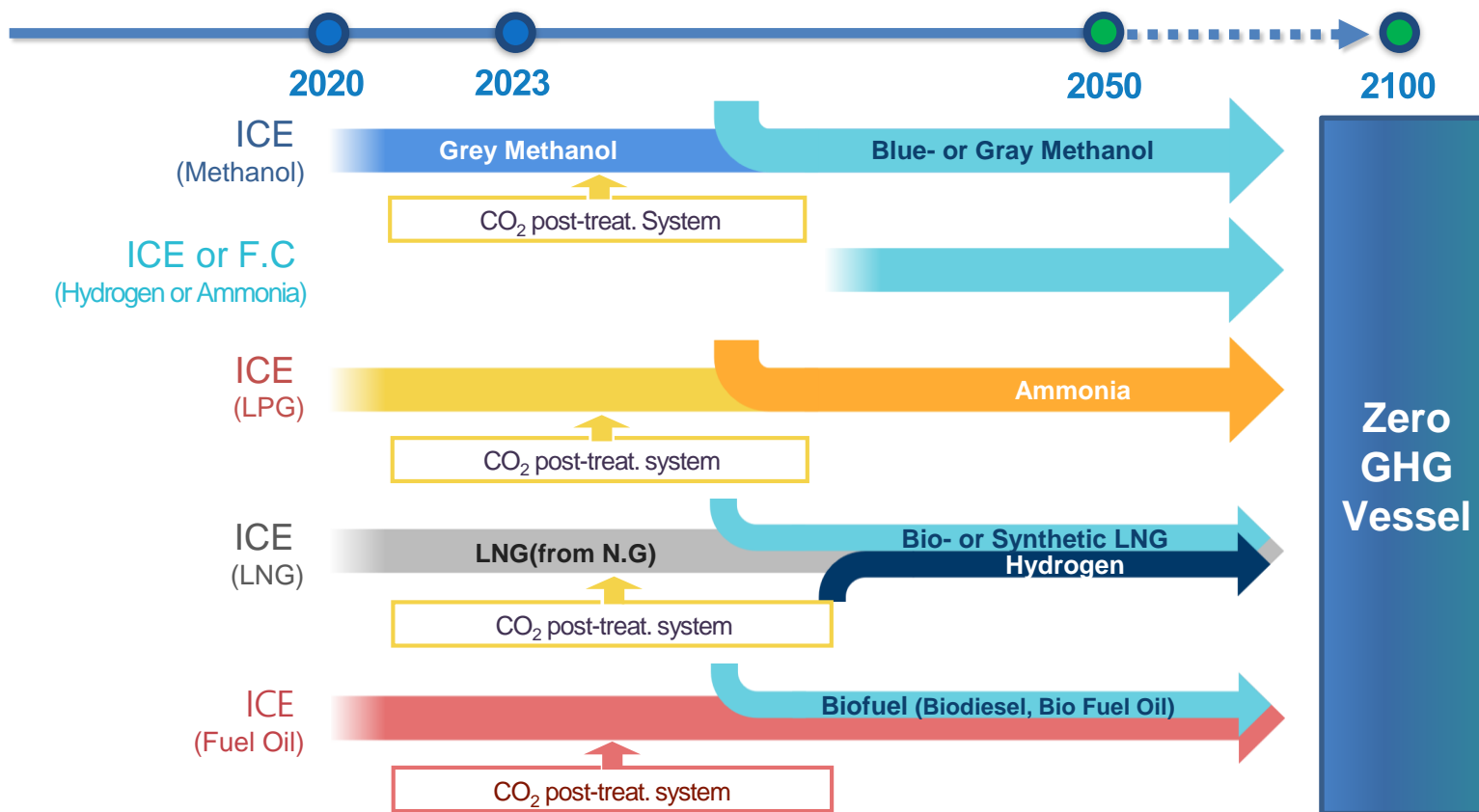
(Source: Riviera webinar, LPG; the green pathway demystified, Nov. 2020)

	2025-2030		2040-2050	
	USD/MT	USD/GJ	USD/MT	USD/GJ
VLSFO (<0.5%S)	500-600	12.5-15	500-600	12.5-15
Conventional Ammonia	250	13.5	250	13.5
Blue Ammonia	350-400	18.8-21.5	350-400	18.8-21.5
Green Ammonia	400-850	21.5-45.7	275-450	14.8-24.1
Hybrid Green Ammonia	300-400	16.1-21.5	250	13.5

# Uncertainty of Alternative Fuel

➤ HFO → LSFO → LNG → Ammonia → H<sub>2</sub>

✓ Difficult to predict due to many issues such as environment, price, supply, and safety



## **3. Ammonia as a Fuel**

R&D in KOREA, Safety and requirement



# Ammonia Fueled Ship

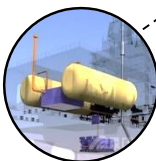
## Ammonia fueled ship : Fuel Supply/ICE

- SCR needed for NOx Tier 3 Compliance
- Development of Ammonia Internal combustion Engine and LFSS in Process

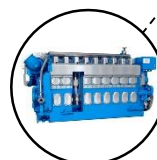


Auto-mooring

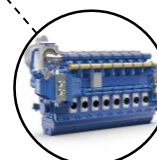
Ammonia Tank



Ammonia FGSS

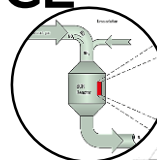
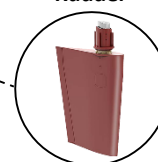


Ammonia Genset



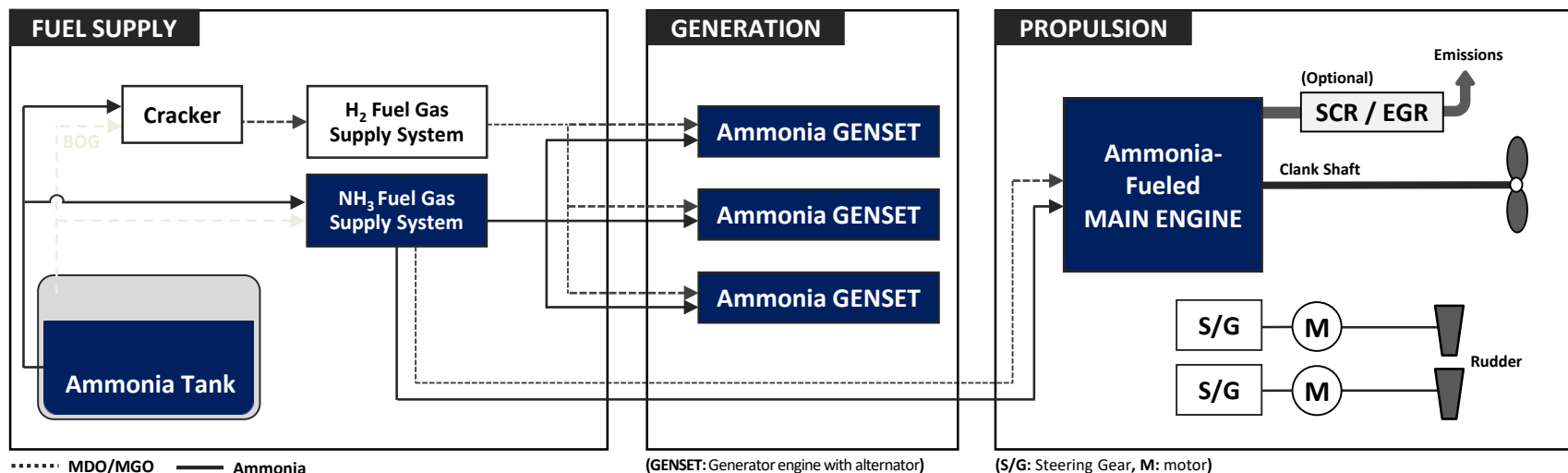
Ammonia Engine

Rudder



SCR

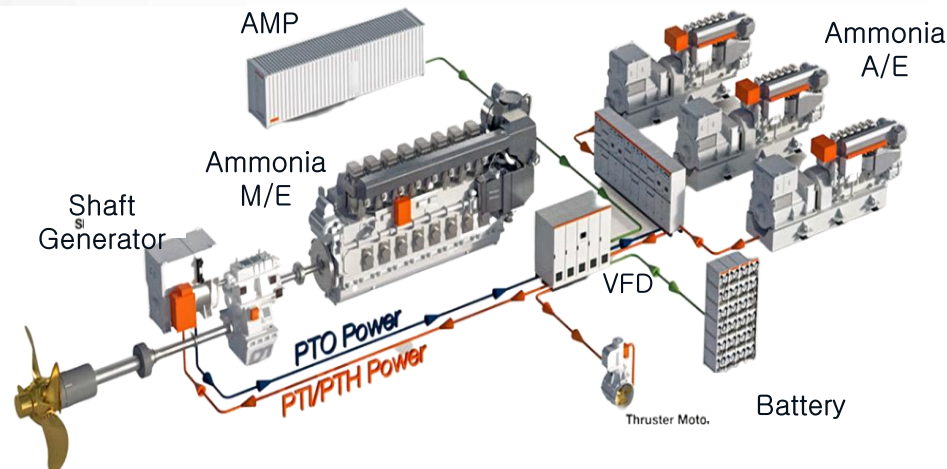
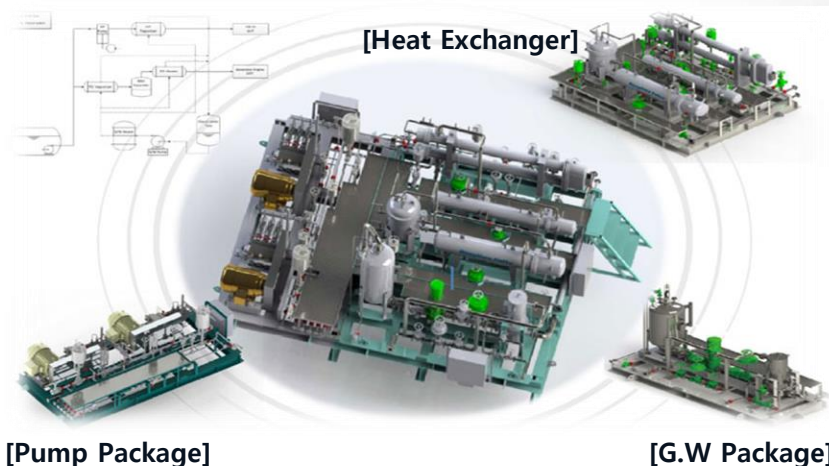
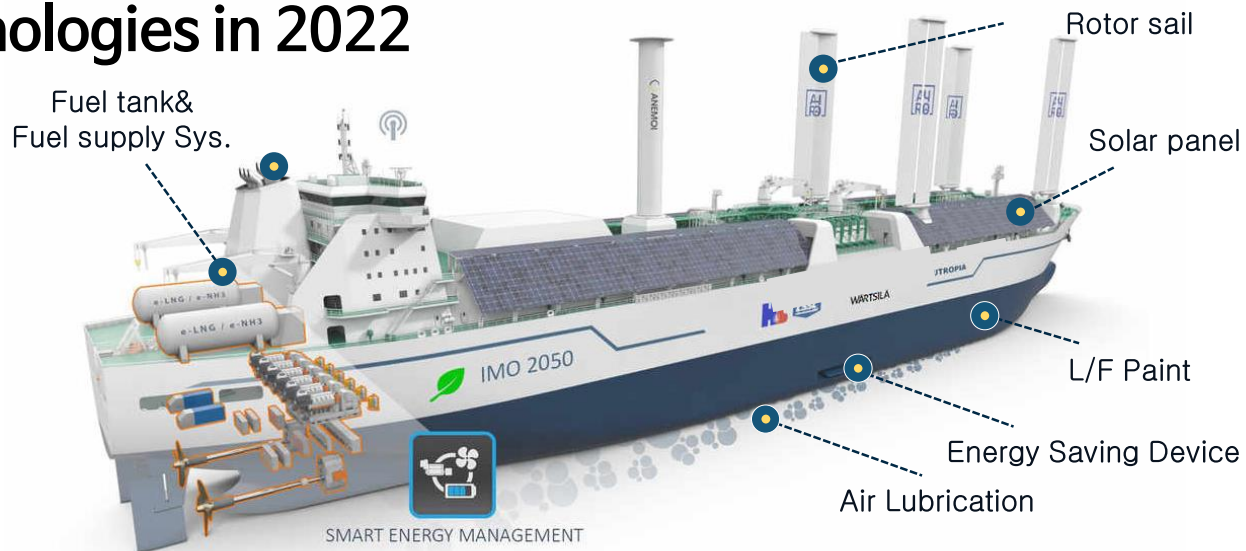
- ✓ 0.5%S
- ✓ TIER 3 (NECA)
- ✓ EEDI Phase 3
- ✓ EEDI Phase 4
- ✓ GHG 50% ↓
- ✓ PM/BC ↓





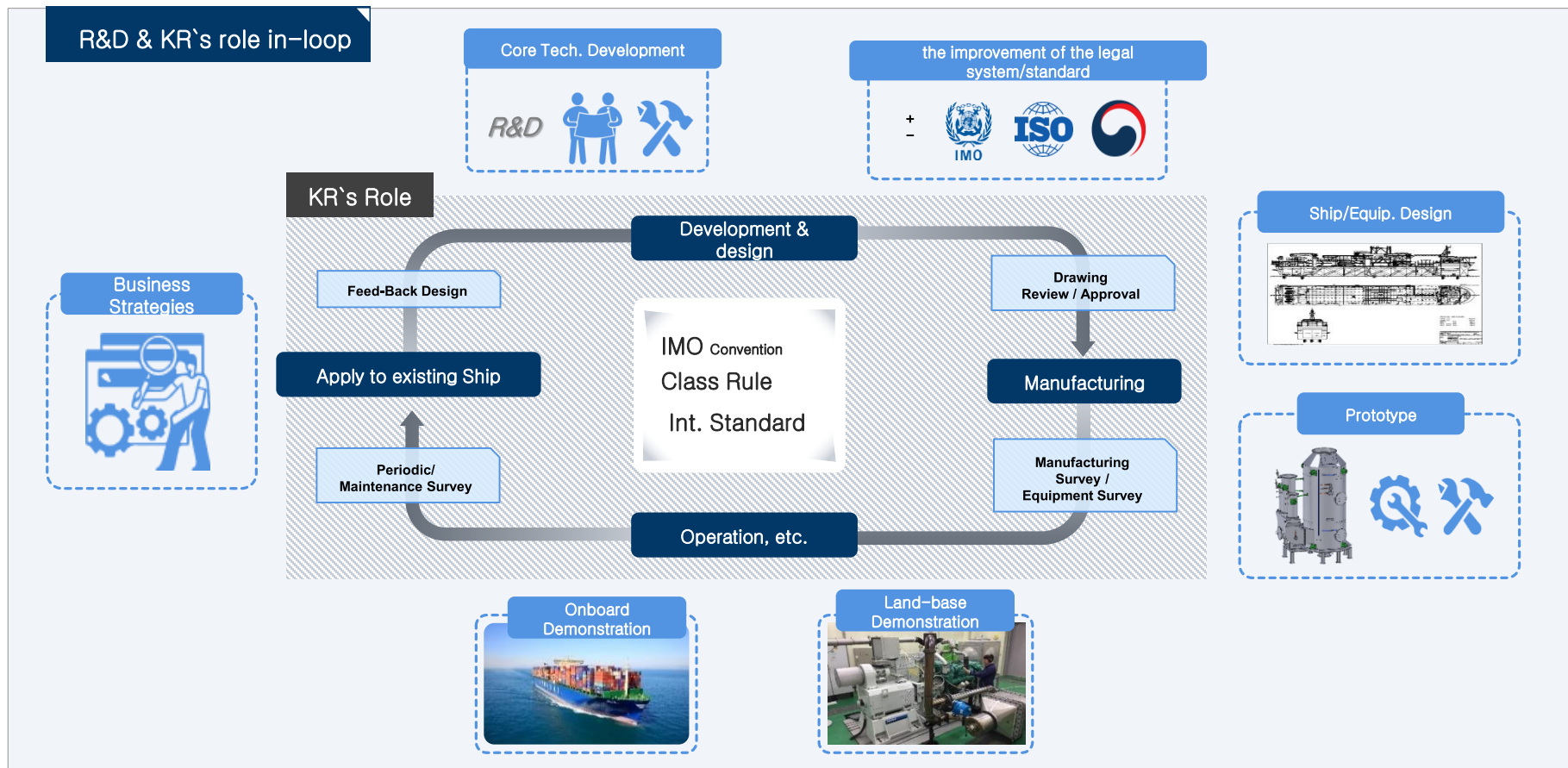
## Korean Government Launches Development Support Project for Green Ship Technologies in 2022

- ✓ Liquid Fuel Supply System
- ✓ Hybrid-Propulsion System
- ✓ Ammonia Internal Combustion Engine



➤ R&D → Design → Prototype → Test & Demonstration → Sea Trial  
→ Commercialization

✓ KR`s advanced support from technology development to commercialization



# Status : Code Development

## Proposal for developing provision

- MSC 104/15/9 (Japan, Singapore, ICS, INTERCARGO)
  - Development of non-mandatory guidelines
- MSC 104/15/10(Japan) : HAZID of Ammonia fueled Ship
  - Concept ship of DF 80K Bulk Carrier
  - Toxicity of Leakage Gas → safety measures for crew

## Direction of developing provision

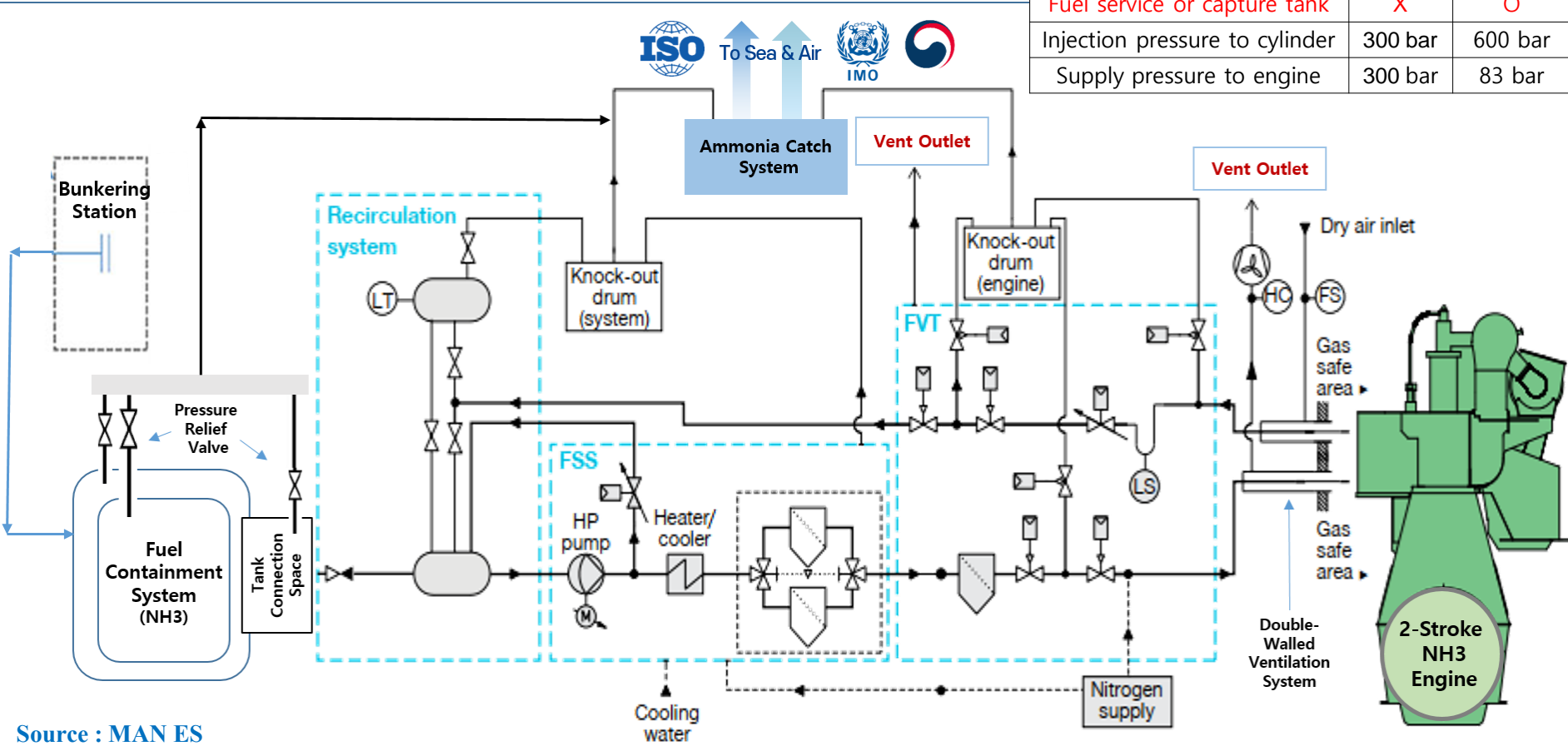
- MSC 104/15/30(Japan)
  - Combustion Characteristics
    - ∴ Ignition, Flammable limit , Burning velocity
  - Low risk of fire/explosion
  - More toxic accidents than fires
  - Proposal of direction of Technical Provision (based on IGF, focusing on toxicity)

## Status

- CCC 7/3/8 (EU 27<sup>th</sup> member states), CCC 7/3/10 (CESA)
  - to include Ammonia fuel ship's provision in **CG work program**
- CCC 7 WG Report (CCC 7/WP.3)
  - plan on Provision of ammonia fueled ship included finally
- Ammonia-CG Round 3 finished('22.6)
  - Collecting Info. on toxicity. possible technical measure

## ➤ Liquid Fuel Supply System for Diesel cycle Engine

- ✓ Similar to existing fuel supply system



- ✓ **Thresholds for Toxicity :** to Set concentration limits and toxic hazard zones
  - Exposure limit
    - Considering the amount of inhalation (concentration X exposure time) that affects the human body : There are many uncoordinated criteria for land ammonia.
    - Considering 30 ppm as the concentration setting for toxic hazard zones
  - Toxic hazard zone
    - Gas safety Space in ship : Machinery space, Fuel Preparation room, Bunkering station
    - Establishing Toxic hazard zones through CFD based on 30 ppm
- ✓ **Characteristics of ammonia to be considered**
  - Identified as smell even at a small concentration
  - Difficult to be identified as smell when exposed to a small concentration for a long time.
  - Lighter than air, but can sink to the floor in response to ambient humidity.
  - Soluble in water → Wet-type ammonia capture system
- ✓ **Discharge of aqueous ammonia solution**
  - Marine discharge of aqueous ammonia solution is considered to be toxic → neutralization needed before discharge → Discharge limit is required

## > Class Guideline or Rule for Ammonia Fueled Ship

No.	Class	Title
1	KR	Guidelines for Ships Using Ammonia as Fuels
2	BV	NR 671 Ammonia fuelled ship
3	DNV	DNV Rules for classification: Ships, Pt 6, Ch 2, Sect 14, Gas fuelled ammonia
4	ABS	Guide for Ammonia Fuelled Vessels 2021
5	NK	Guidelines for Ships Using Alternative Fuels (Edition1.1)
6	RINA	RINA Rules for the Classification of Ships
.....	.....	.....

## > Ammonia discharge to ambient – Class Guidelines

	IGF (LNG)	Class guideline			
		KR	BV	ABS	DNV
Normal	Through Vent mast	Minimizing ammonia gas/ Prohibiting ammonia liquid	① 30ppm by using capture Sys.	Prohibiting ammonia gas	Prohibiting ammonia gas/ 30ppm at vent mast
Emergency			① / ② Dilution sys.	Minimizing ammonia gas	-



# Common Requirements

## IGF Code

### Fire Safety : Considering the flammability

- **Gas leakage and accumulation**
  - Double-walled pipe
  - Ventilation, Gas detection, DBBV
- **Fire protection**
  - Explosion-protected Elec. Equipment
  - Shutdown of Elec. Equipment
  - Classification of hazardous areas
  - Distance between gas leak source and safety zone
- **Prevention of fire spread**
  - A-60 insulation & cofferdam
  - Fire detection & extinguishing system



## Additional requirement for NH<sub>3</sub> fueled ship

### : considering toxicity, corrosiveness and other properties

#### Toxicity

- Protective Gear, Eye washer
- Limitation of the accumulated Ammonia gas
  - More Ventilation
  - Permissible concentration (25ppm, 300ppm)

#### Corrosion Reactiveness

- Materials limited : Tank, pipe etc.
- Welding heat treatment
- Water content of ammonia

#### others

- Prohibiting ammonia gas/liquid from venting
- Considering phase changes in the system

## ● Toxicity-related requirements

- **Ammonia gas released**
  - Ventilation ( ↑ or ↓ ? )
  - Gas Concentration for safety measures
  - Gas removal system on-site (ex. Water spray etc.)
- **Definition of hazardous (toxic) areas**
  - Reference concentration (ex. toxic zone 0...2 ?)
  - Analysis of dispersion, and standard method or scheme
  - Ship arrangement (Vent Mast, Vent outlet, Bunkering manifold, etc.)
- **Ventilation to ambient**
  - Ammonia processing system (scrubber?)
  - Permissible Ammonia concentration (25ppm or 300 ppm ?)

## ● Requirements for fire safety

- Separation of space or room (A-60 **and/or** Cofferdam ?)
- Are there any mitigation requirements compared to LNG fueled ships?



# Thank you for your attention

**ACS Website:**

**<http://www.asiancs.org>**